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May 1, 2000

Mr. Robert Thompson, Drilling Supervisor
Nevada Department of Conservation and Natural Resources
Division of Environmental Protection
Department of Water Resources
555 East Washington, Suite 4200
Las Vegas, Nevada 89101-1049

Log # 80130 to
80151

MAY 2 2000

S21-E61-27
SE NW

Hertz Rental car

RE: Site Closure Request
Hertz Rent A Car
5300 Rent A Car Road
Las Vegas, Nevada
Facility ID #8-000224
Petroleum Fund Case # 92-079

Dear Mr. Thompson:

Ogden Environmental and Energy Services Company Inc. (Ogden) on behalf of The Hertz Corporation (Hertz) is requesting the Nevada Department of Conservation and Natural Resources, Division of Environmental Protection, Department of Water Resources (DEP-DWR) issue site closure for the above referenced site.

Ogden on behalf of Hertz is pleased to provide the DEP-DWR with this letter report, which summarizes the site closure and restoration activities performed during the week of February 28, 2000 at subject site. The field activities were performed in accordance with the State of Nevada Petroleum Fund CEM Cost Guidelines, dated August 13, 1996 and the Petroleum Fund Not to Exceed Proposal approved on February 14, 2000 by Mr. Todd Croft, Environmental Scientist III Division of Environmental Protection, Bureau of Corrective Actions, Remediation and LUST Branch.

The following activities were performed in conjunction with site closure and restoration:

- Ogden on behalf of Hertz obtained authorization from Ms. Valarie King, Division Environmental Protection, Bureau of Water Pollution Control, Underground Injection Control Program for the one time injection of total of 2500 gallons of 2 % solution of hydrogen peroxide into select on and off site monitoring wells.
- On February 28 and 29, 2000, Ogden injected a 2 % solution of hydrogen peroxide into on and off site monitoring wells. The 2 % solution of hydrogen peroxide was injected to



increase O₂ concentrations, enhance the degradation process, and accelerate natural attenuation. The injection rates were as follows:

Table I
Monitoring Well ID, Quantity, and Injection Rates for Hydrogen Peroxide

Well Number	Well Diameter (in.)	Well Material	Total Depth (ft.)	Screen Interval (ft)	Quantity of Hydrogen Peroxide(gal)	Injection Rate Period (min)	Injection Depth
MW-1	2	sch.40 PVC	35	15 – 35	200	66	30
MW-2	4	sch.40 PVC	35	15 – 35	100	33	30
MW-3	4	sch.40 PVC	35	15 – 35	200	66	30
MW-4	4	sch.40 PVC	35	15 – 35	400	132	30
MW-5	2	sch.40 PVC	35	15 – 35	200	66	30
MW-6	4	sch.40 PVC	35	15 – 35	200	66	30
MW-8	4	sch.40 PVC	30	15 – 30	400	132	25
MW-9	4	sch.40 PVC	30	15 – 30	200	66	25
MW-13	4	sch.40 PVC	30	20 – 30	200	66	25
MW-15	4	sch.40 PVC	30	20 – 30	200	66	25
MW-16	4	sch.40 PVC	30	20 – 30	200	66	25

Total Fluid Injected = 2500 gallons

Total Time for Treatment = 14 hours

Legend

in-inches

ft-feet

gal-gallons

- Prior to well abandonment activities, Ogden capped all air and/or liquid transfer lines located in recovery/air sparge and/or vacuum extraction wells vaults prior to the wells vault being filled and sealed with a non-shrink grout cement.
- On March 2, and 3, 2000, Ogden supervised Eagle Drilling Services LLC, of Las Vegas Nevada, in the plugging and abandoning on and off site monitoring wells MW-1 through MW-17, air sparge wells AS-1 through AS-4, and soil vacuum extraction well VE-1. A copy of the State of Nevada, Division of Water Resources Well Driller's Report, certifying the wells were plugged and abandoned in accordance with Nevada Administrative Code 534.420, is included as Attachment A of this correspondence.

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- Ogden coordinated the decommissioning/removal of the onsite remedial system. The remedial system components were decommissioned and removed from the site.
- Ogden drained the above ground equalization tanks, the knockout pot, the air stripper, the liquid phase carbon canister, and above ground transfer lines of any liquid. All surface piping was removed and disposed.
- Ogden arranged for the transportation and disposal of two 400-pound liquid phase carbon canisters and two 400-pound vapor phase carbon canisters, at Carbonair Environmental Systems, San Marcos, Texas. A copy of the receipt/invoice for the disposal is included in Attachment B to this letter report.
- Ogden supervised a licensed electrician in disconnecting the electrical service for the remedial system.
- All lines 3-inch in diameter or larger were plugged at each point of access. A plug was pushed a minimum of 5-feet into the line and the line was then filled with a non-shrink cement grout. All electrical lines and conduit were capped, sealed, and pull boxes filled with a non-shrink cement grout.
- Ogden has submitted a request to Mr. Bob Coache, Chief Engineer, DEP- DWR to terminate the Appropriations (Environmental) Permit for treated groundwater discharges from the subject site.
- Photographic documentation of site closure and restoration activities is included in Attachment C of this letter report.

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Ogden has completed all the closure and restoration activities associated with the subject site, and request site closure be granted and a "no further action letter" be issued. If you have any questions regarding this site closure request, please contact David Fuerst (Hartford, CT) at (860) 292-6826 or me at (817) 732-6440.

Sincerely,



Eric S. Cutler, CAPM, REM
Project Engineer

cc: Mr. Roland Costanzo, The Hertz Corporation, Park Ridge, NJ
Mr. Todd Croft, Division of Environmental Protection, Bureau of Corrective Actions,
Remediation and LUST Branch, Las Vegas, NV
Ms. Valarie King, Division Environmental Protection, Bureau of Water Pollution
Control, Underground Injection Control Program, Carson City, NV

ATTACHMENT A

Well Drillers Report

ATTACHEMNT B

Carbon Canister Disposal Receipt

ATTACHMENT C

Site Photographs



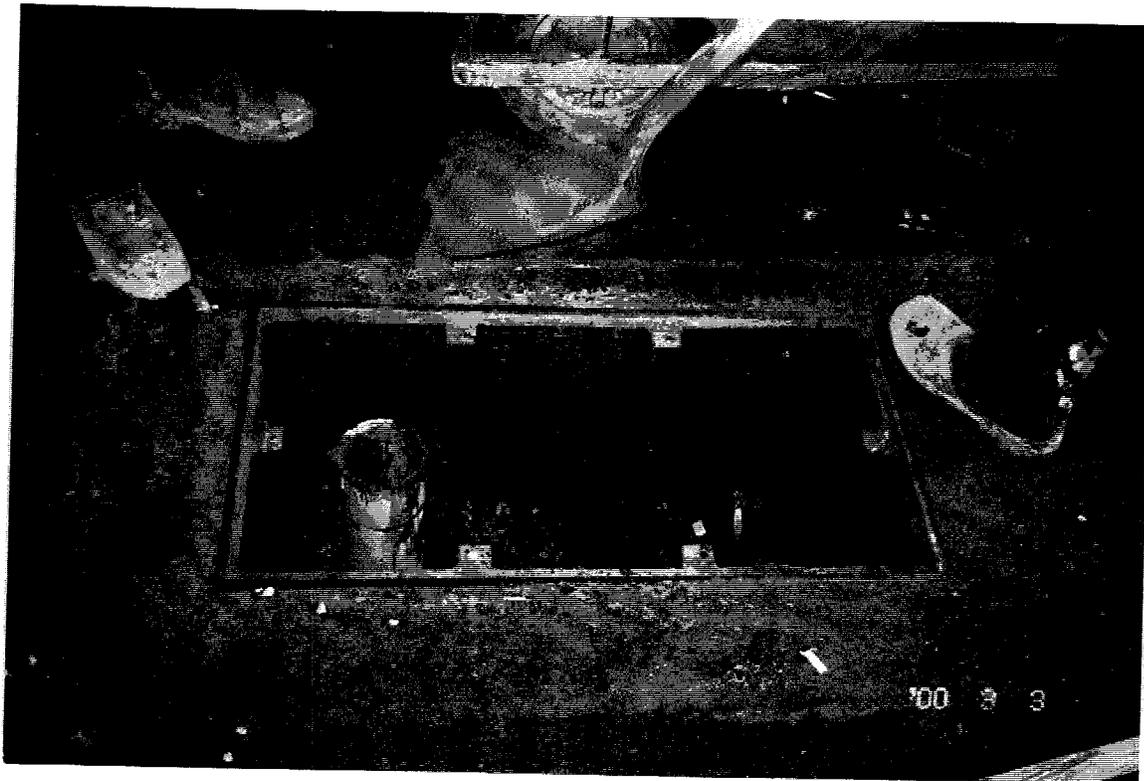
Photograph 1 – 2% Hydrogen peroxide being injected at monitoring well MW-8
February 29, 2000.

Photograph 2 – Monitoring well MW-5 being plugged and abandoned on March 2, 2000.





Photograph No. 3. - Monitoring well MW-2 being plugged and abandoned on March 2, 2000.



Photograph No. 4. - Well vault grouting activities on March 3, 2000.



Photograph No. 5 -Remedial equipment components within system enclosure on February 29, 2000 prior to system decommissioning.



Photograph No. 6 - System enclosure on March 3, 2000 following remedial equipment decommissioning and removal.