

TEMPORARY

Serial No. 57785T

APPLICATION FOR PERMISSION TO CHANGE POINT OF DIVERSION, MANNER OF USE AND PLACE OF USE OF THE PUBLIC WATERS OF THE STATE OF NEVADA HERETOFORE APPROPRIATED

Date of filing in State Engineer's Office JUN 23 1992

Returned to applicant for correction

Corrected application filed Map filed JUN 23 1992 under 5778T

The applicant Brady Power Partners 6200 S. Syracuse Way, Suite 125 of Englewood Colorado, 80111

hereby make application for permission to change the point of diversion, manner of use and place of use of a portion

of water heretofore appropriated under Permit # 51593

1. The source of water is Underground

2. The amount of water to be changed 0.167 cfs

3. The water to be used for commercial (for vegetable wash water and in the dehydration process)

4. The water heretofore permitted for industrial and domestic (geothermal power)

5. The water is to be diverted at the following point Production Well 56B-1, SW/4 NW/4 SE/4, Section 1, T22N, R26E, having a bearing S10°23'04"W, 1600.57' from S/4 corner Section 1.

6. The existing permitted point of diversion is located within Section 12, T.22N., R.26E., M.D.M.: within the NW 1/4 NE 1/4, or at a point from which the North 1/4 corner of said Section 12 bears N. 75° 03' 07" W. a distance of 465.73 Feet (Well 51-12P).

7. Proposed place of use S/2 NW 1/4, Section 12, T22N, R26E, MDM, Gilroy Foods, Inc., Geothermal Food Processor Plant.

8. Existing place of use Section 12, T.22N., R.26E., M.D.M.: N 1/2 NE 1/4, Section 1, T.22N., R.26E., M.D.M.: S 1/2 SE 1/4.

9. Use will be from January 1 to December 31 of each year.

10. Use was permitted from January 1 to December 31 of each year.

11. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and specifications of your diversion or storage works.) geothermal production wells and piping to Geothermal Food Processors Plant.

12. Estimated cost of works \$175,000 for pipeline

13. Estimated time required to construct works 2 months

14. Estimated time required to complete the application of water to beneficial use..... 6 months

15. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:

This temporary change of diversion, manner of use and place of use is for emergency purposes only. Under normal conditions, Brady Power Partners would need the 0.167 cfs of water applied for under this temporary permit to supply geothermal heat to their power plant, as provided for under the existing permit.

By s/G Martin Booth
251 Ralston Street Reno, NV 89503

Compared cat/vjw ap/cat

Protested.....

APPROVAL OF STATE ENGINEER

This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions: This temporary permit to change the point of diversion, place of use and manner of use of a portion of the geothermal fluid heretofore granted under Permit 51593 is issued subject to the terms and conditions imposed in said Permit 51593 and with the understanding that no other rights on the source will be affected by the change proposed herein.

This temporary permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use.

The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain (CONTINUED ON PAGE 2)

The amount of water to be changed shall be limited to the amount which can be applied to beneficial use, and not to exceed 0.167 cubic feet per second.....

Work must be prosecuted with reasonable diligence and be completed on or before.....

Proof of completion of work shall be filed before.....

Application of water to beneficial use shall be made on or before.....

Proof of the application of water to beneficial use shall be filed on or before.....

Map in support of proof of beneficial use shall be filed on or before.....

Completion of work filed.....

Proof of beneficial use filed.....

Cultural map filed.....

Certificate No. Issued.....

IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P.E.
State Engineer of Nevada, have hereunto set my hand and the seal of my
office, this 24th day of June

A.D. 19 92

[Signature]
State Engineer

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WITNESSED BY
[Signature] JUN 29 1992
STATE ENGINEER

(PERMIT TERMS CONTINUED)

other permits from State, Federal and local agencies. A detailed log on the injection well and/or other analyses of the system used for returning the used geothermal fluids to the source must be submitted together with the Proof of Completion.

An annual report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the calendar year. This report must detail the amount of fluid produced and injected.

The total combined withdrawal of the geothermal fluid under Permits 51593 and 57785-T shall be limited to 2,467 acre-feet per year but the total consumptive use of the geothermal fluid is limited to only incidental fluid losses in the system and in no case shall it amount to more than 20% of the volume withdrawn annually. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This temporary permit is issued pursuant to the provisions of NRS 533.345 Section 2 and will expire on June 23, 1993 at which time all rights herein granted shall revert to the right being changed by this temporary permit.

The total combined diversion rate of Permits 57778-T, 57779-T, 57780-T, 57781-T, 57782-T, 57783-T, 57784-T and 57785-T shall not exceed 1.34 cfs.