

APPLICATION FOR PERMIT TO APPROPRIATE THE PUBLIC WATERS OF THE STATE OF NEVADA

Date of filing in State Engineer's Office... MAR 1 2 1992

Returned to applicant for correction.....

Corrected application filed.....

Map filed... MAR 1 8 1992 under 57286

The applicant... Brady Power Partners

6200 S. Syracuse Way, Suite 125, of Englewood

Colorado, 80111, hereby make... application for permission to appropriate the public

waters of the State of Nevada, as hereinafter stated. (If applicant is a corporation, give date and place of incorporation; if a copartnership or association, give names of members.)

Nevada Geothermal Power Partners, Limited Partner
ESI Energy, Inc., Limited Partner

1. The source of the proposed appropriation is... underground (geothermal reservoir)

2. The amount of water applied for is... 5.0 cfs second-feet

(a) If stored in reservoir give number of acre-feet.....

3. The water to be used for... industrial and domestic (geothermal power)

4. If use is for:

(a) Irrigation, state number of acres to be irrigated.....

(b) Stockwater, state number and kinds of animals to be watered.....

(c) Other use (describe fully under No. 12. "Remarks").....

(d) Power:

(1) Horsepower developed.....

(2) Point of return of water to stream.....

5. The water is to be diverted from its source at the following point Proposed Production Well 65-1

NE/4 NW/4 SE/4 Section 1 T22N, R26E, 1630' W of E line, 2370' N of

S line, Section 1, having a bearing approximately S 23°30' W, 2590' from the S 1/4 corner Section 1, location unsurveyed.

6. Place of use... Brady Power Partners Geothermal Power Plant, SW/4 SW/4

SE/4, Section 1, T22N, R26E.

7. Use will begin about January 1 and end about December 31, of each year.

8. Description of proposed works. (Under the provisions of NRS 535.010 you may be required to submit plans and specifications of your diversion or storage works.) Geothermal production wells and

pipng to geothermal power plant facilities and injection wells.

fumes, drilled well with pump and motor, etc.

- 9. Estimated cost of works production wells/wellfield: \$8 million.
- 10. Estimated time required to construct works wellfield: 10 months (August, 1991-June, 1992)
if well completed, describe works.
- 11. Estimated time required to complete the application of water to beneficial use 4 months (June, 1992)
- 12. Remarks: For use other than irrigation or stock watering, state number and type of units to be served or annual consumptive use:

This is not a new water appropriation. It is an application to allow geothermal water production from a new well to compensate for loss of production from other wells in the production wellfield. Water flow rates will not exceed 5.0 cfs for any well. The total flow rates for all production wells will not exceed the 33.64 cfs allowed under the eight existing water permits, nor will annual withdrawal exceed the 19,571 acre-feet allowed under the combined water permits.

s/G. Martin Booth
By G. Martin Booth III, Agent
251 Ralston Street
Reno, Nevada 89503

Compared CC/jjs ap/se

Protested 6/5/92 by; Geothermaal Food Processor (Gilroy Foods, Inc.):
Pro. overruled 6-26-92,
Ruling No. 3894

APPROVAL OF STATE ENGINEER

This is to certify that I have examined the foregoing application, and do hereby grant the same, subject to the following limitations and conditions:

This permit is issued subject to existing rights. It is understood that the amount of geothermal fluid herein granted is only a temporary allowance and that the final right obtained under this permit will be dependent upon the amount actually placed to beneficial use. It is also understood that this right must allow for a reasonable decrease of fluid pressure and heat. The well shall be equipped and maintained to prevent any waste of the geothermal fluid. Accurate measurements must be kept of discharge of the production well and the amount of fluid injected into the injection well to determine the total amount of fluid diverted and consumed for a beneficial use.

The production and injection well are to be cemented from the producing levels to the surface to protect fresh water zones. This permit is issued subject to the condition that only geothermal fluids are to be diverted and used beneficially for heating purposes and fresh, cold water aquifers are not to be diverted. The used geothermal fluids are to be returned to the source via the injection well. The issuance of this permit does not waive the requirements that the permit holder obtain other permits from State, Federal and local agencies.

(CONTINUED ON PAGE 2)

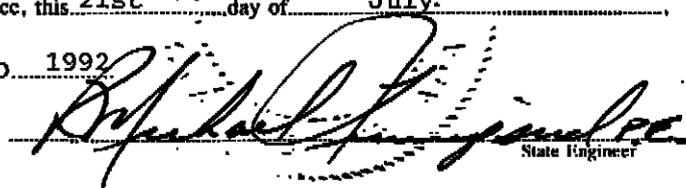
The amount of water to be appropriated shall be limited to the amount which can be applied to beneficial use, and not to exceed 5.0 cubic feet per second.

- Work must be prosecuted with reasonable diligence and be completed on or before May 26, 1994
- Proof of completion of work shall be filed before June 26, 1994
- Application of water to beneficial use shall be filed on or before May 26, 1997
- Proof of the application of water to beneficial use shall be filed on or before June 26, 1997
- Map in support of proof of beneficial use shall be filed on or before N/A

- Completion of work filed _____
- Proof of beneficial use filed _____
- Cultural map filed _____
- Certificate No. _____ Issued _____

IN TESTIMONY WHEREOF, I, R. MICHAEL TURNIPSEED, P. E.
State Engineer of Nevada, have herunto set my hand and the seal of my
office, this 21st day of July

A.D. 1992


State Engineer

WITHDRAWN BY AGENT
SEP 28 1998
[Handwritten signatures and initials]

(PERMIT TERMS CONTINUED)

A report for this well must be filed under this permit describing the amount of geothermal fluid diverted and consumed to a beneficial use for the duration of this permit. This report must detail the amount of fluid produced, injected and delivered to Gilroy Foods, Inc.

The total combined withdrawal of the geothermal fluid under Permits 57238 through 57245, inclusive, 57286 through 57297, inclusive, and 57807-T through 57814-T, inclusive, shall be limited to 19,572 acre-feet per year withdrawal but the total consumptive use of the geothermal fluid is limited to 4,276 acre-feet per year. The State Engineer does not waive the right to make a determination of incidental fluid losses at any time and impose additional conditions thereto. This permit is further issued subject to the provisions of NRS 533.372(1) and with the understanding that the power or energy generated by the beneficial use of this water or steam is subject to recapture and use within the boundaries of the State of Nevada when the need arises.

This permit is further issued subject to the agreements executed by and between Gilroy Foods, Inc. and Brady Hot Springs Geothermal Associates dated December 18, 1987; Gilroy Foods, Inc. and Nevada Geothermal Power Partners, Limited Partnership dated February 1, 1991; and the State Engineer's Ruling No. 3894 dated June 26, 1992.

